

Table S50. Summary statistics for natural gas - West Virginia, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	2.606	2,536	2.135	1.828	1,870
Gas Wells	53,060	48,977	53,267	52,497	52,348
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	185,005	139,609	120,393	R108,112	201,278
From Oil Wells	1,687	2,025	1,270	R773	1,376
From Coalbed Wells	0	12,409	10,343	R8,230	7,999
From Shale Gas Wells	880,422	1,161,205	1,252,452	R1,397,163	1,588,444
Total	1,067,114	1,315,248	1,384,458	R 1,514,278	1,799,097
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,067,114	1,315,248	1,384,458	R1,514,278	1,799,097
NGPL Production	57,582	77,539	104,251	R131,441	158,937
Total Dry Production	1,009,532	1,237,709	1,280,207	R1,382,837	1,640,160
Supply (million cubic feet)					
Dry Production	1,009,532	1,237,709	1,280,207	R1,382,837	1,640,160
Receipts at U.S. Borders	-				
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	388,629	476,029	481,814	341,297	431,750
Withdrawals from Storage					
Underground Storage	185,367	163,568	189,088	194,966	209,731
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	31,386	123,687	112,743	R205,228	225,385
Total Supply	1,614,915	2,000,993	2,063,851	R 2,124,327	2,507,026

See footnotes at end of table.

Table S50. Summary statistics for natural gas – West Virginia, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	165,341	174,165	171,825	R184,026	204,297
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	Ŏ	0
Interstate Deliveries	1,263,442	1,635,109	1,725,346	1,739,709	2,110,125
Additions to Storage	1,203,442	1,033,109	1,723,340	1,739,709	2,110,123
	106 121	101 710	166 691	200 502	102 604
Underground Storage	186,131	191,719	166,681	200,592	192,604
LNG Storage	0	0	0	0	0
Total Disposition	1,614,915	2,000,993	2,063,851	R2,124,327	2,507,026
Consumption (million cubic feet)					
Lease Fuel	£42,427	€50,851	£54,045	RE59,224	₽70,364
Pipeline and Distribution Use	29,264	29,063	20,323	19,288	19,276
Plant Fuel	6,776	7,685	9,068	11,909	15,234
Delivered to Consumers	0,770	7,005	3,000	11,503	13,234
	20 257	24.007	22.210	22.205	26,256
Residential	28,257	24,807	23,210	22,385	
Commercial	24,101	23,026	22,698	22,421	25,059
Industrial	27,796	25,474	32,281	38,358	37,374
Vehicle Fuel	9	38	32	R 14	10
Electric Power	6,711	13,221	10,167	R10,426	10,725
Total Delivered to Consumers	86,874	86,566	88,389	₹ 93,604	99,423
Total Consumption	165,341	174,165	171,825	₹184,026	204,297
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	·····			0
Commercial	· · · · · · · · · · · · · · · · · · ·	10.522	10.063	10.007	
	10,438	10,522	10,963	10,807	11,213
Industrial	23,467	21,789	29,180	36,911	35,971
Number of Consumers					
Residential	338,652	337,643	337,115	335,940	335,316
Commercial	34,339	34,460	34,587	34,795	34,911
Industrial	92	90	93	92	91
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	702	668	CEC	644	710
			656		718
Industrial	302,130	283,045	347,112	416,936	410,701
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.07	4.00	3.46	3.86	3.86
Delivered to Consumers	3.07	4.00	J. 4 U	3,00	3.00
	10.21	10.40	0.26	9.43	9.84
Residential	10.21	10.48	9.26		
Commercial	8.92	8.95	7.75	7.65	8.11
Industrial	5.00	3.12	2.43	3.21	3.54
Electric Power	W	W	W	W	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.